



DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER  
(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002)

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
Fax No. 23221012, 23221059  
25.05.2015

No. F.DTL/207/2014-15/DGM(SO)/EAC/21/09R

ISSUE DATE

To

01. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
- 02 Sh.Sanjay Srivastav,AVP(PMG),BSES Rajdhani Power Ltd, 3rd Floor,Bldg.No.20,Nehru Place, N.Delhi-19
- 03.Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 04 Sh. Anant Mishra, G.M.(Project), Timarpur – Okhla Waste Management Company Pvt Ltd., Jindal ITF Centre,28,  
Shivaji Marg, New Delhi-110015, Fax No. 011-45021982

**Sub.: Revised Account of DSM Charges for Energy Schedule through Open Access by TOWMCL for the month of October'2014**

Sir,

Please find herewith with the Statement of Revised DSM charges for Energy Scheduled through Open Access by TOWMCL to Dugar in TDDPL Dist. Licensees area for the month of October'14.The Account is revised on account of inadvertent error while computing the same. The Account is uploaded in SLDC's web site also.

The DSM charges for Energy Scheduled through Open Access by TOWMCL to NDMC have been computed as per the decision taken in the meeting held on 03.04.12 at TOWMCL plant regarding settlement of power under Open Access sale & as per PPA executed b/w TOWMCL & BRPL.

It is also requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

Dy. G. M. (System Operation)

Copy for favour of kind information to:

- Secretary, DERC
- Director (Operations), DTL
- General Manager (O&M), DTL
- General Manager (SLDC)
- General Manager (DPPG)
- Dy. General Manager (SCADA)
- Dy. General Manager (Metering & Protection), DTL



**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**Revised DSM Account for TOWMCL for the month of October'14**

Dates	Scheduled Ex-bus generation in Mus	Actual Ex-bus generation corresponding to OA in Mus	Deviation Energy in Mus	Deviation charge in Rs Lacs	Additional Charge below 49.7 Hz in Rs Lacs	Additional Charge 1 between 49.7 Hz and 50.1 Hz (12% to 15%) in Rs Lacs	Additional Charge 2 between 49.7 Hz and 50.1 Hz (15% to 20%) in Rs Lacs	Additional Charge 3 between 49.7 Hz and 50.1 Hz (above 20%) in Rs Lacs	Total Additional Charges in Rs Lacs	Total Deviation Charge in Rs Lacs
21-Oct-14	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
22-Oct-14	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
23-Oct-14	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
24-Oct-14	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
25-Oct-14	0.026286	0.026286	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
26-Oct-14	0.026286	0.026286	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
27-Oct-14	0.026286	0.026286	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
28-Oct-14	0.026286	0.026286	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
29-Oct-14	0.026286	0.026286	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
30-Oct-14	0.026286	0.026286	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
31-Oct-14	0.026286	0.026286	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
<b>Total</b>	<b>0.683447</b>	<b>0.681607</b>	<b>-0.001840</b>	<b>0.016105</b>	<b>0.000000</b>	<b>0.000082</b>	<b>0.000275</b>	<b>0.013356</b>	<b>0.013713</b>	<b>0.029818</b>

Note

- i) (+)ve indicates Amount to be payable by the TOWMCL to BRPL.
- ii) (-)ve indicates Amount to be Receivable by the TOWMCL from BRPL.
- iii) To calculate the Ex-bus schedule of Open Access power the following losses have been considered:

STU losses @ 0.95%  
Dist Losses @ 1.37%

AM(SO/EAC)

Manager (SO/EA)